

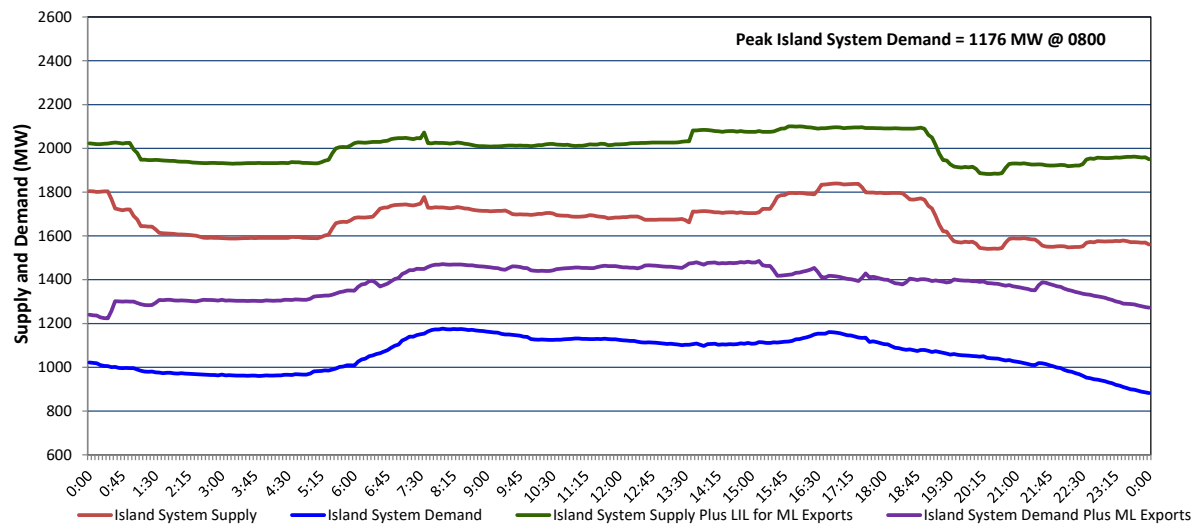
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Friday, December 12, 2025

Section 1

Island Interconnected System - Supply, Demand & Exports

Actual 24 Hour System Performance For Thursday, December 11, 2025



Island Supply Notes For December 11, 2025

- A As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- C As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- D As of 1400 hours, November 04, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- E As of 0600 hours, December 03, 2025, Holyrood Unit 1 available at 163 MW due to forced derating (170 MW).
- F As of 1228 hours, December 10, 2025, Holyrood Unit 2 unavailable due to planned outage 130 MW (170 MW).
- G At 0740 hours, December 11, 2025, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).
- H At 1337 hours, December 11, 2025, Hardwoods Gas Turbine available (50 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Fri, Dec 12, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,771 MW	Friday, December 12, 2025	1,305	1,210
NLH Island Generation: ^{3,7}	1,210 MW	Saturday, December 13, 2025	1,295	1,200
NLH Island Power Purchases: ⁵	100 MW	Sunday, December 14, 2025	1,265	1,170
NP and CBPP Owned Generation:	200 MW	Monday, December 15, 2025	1,280	1,185
LIL/ML Net Imports to Island: ⁹	261 MW	Tuesday, December 16, 2025	1,360	1,264
		Wednesday, December 17, 2025	1,415	1,319
7-Day Island Peak Demand Forecast:	1,415 MW	Thursday, December 18, 2025	1,265	1,170

Island Supply Notes For December 12, 2025

- Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. As of 0800 Hours.
3. Gross continuous unit output.
4. Gross output from all Island sources (including Note 3).
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
8. Does not include ML Exports.
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Thu, Dec 11, 2025	Island Peak Demand ¹⁰	8:00	1,176 MW
	Exports at Peak		295 MW
	LIL Net Imports to Island		5,801 MWh
Fri, Dec 12, 2025	Forecast Island Peak Demand		1,305 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).